

Nomenclature

C_g	specific heat of the exhaust gas	kJ/ (kg K)
e	specific exergy	kJ/kg
E	available exergy	kW
ΔE	exergy loss	kW
h	specific enthalpy	kJ/kg
\dot{m}	mass flow	kg/h
NCR	Normal Continuous Rating	kW
p	pressure	MPa
PP	pinch point	K
\dot{Q}_{need}	the needed heat to preheat the organic fluid	kW
s	specific entropy	kJ/ (kg K)
$SFOC$	specific fuel oil consumption	g/ (kW h)
$SMCR$	Specified Maximum Continuous Rating	kW
T	temperature	K
W	work output	kW

Greek symbols

η	efficiency
η_B	exhaust gas boiler efficiency considering the radiation loss
η_{hr}	heat recovery efficiency
η_{pp}	pump efficiency
η_s	turbine isentropic efficiency

Subscripts

amb	ambient air
$back$	back pressure of steam turbine
B	exhaust gas boiler
B_1	part of saturated water from the boiler
C	condenser
exh	exhaust gas
exh,B	exhaust gas boiler

exh,in	exhaust gas at boiler inlet
exh,out	exhaust gas at boiler outlet
ex	exit
$g1$	exhaust gas at superheater inlet
$g2$	exhaust gas at evaporator inlet
$g3$	exhaust gas at economizer inlet
$g4$	exhaust gas at economizer outlet
$heating$	heating service onboard
hw	hot well
net	net electric power of waste heat recovery system
ORC	ORC system
pp	working fluid pump
pre	preheater
sat	saturated
sh	superheated
sup	superheated
T	steam turbine
0	reference state
1	superheater outlet state
2	expander outlet state
2_s	expander outlet isentropic state
3	saturated liquid state at condensing pressure
$3'$	saturated steam state at condensing pressure
4	condenser outlet state
5	pump outlet state

Superscripts

'	saturated steam
''	saturated water