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NOMENCLATURE

CCGT	Combined-Cycle Gas Turbine
CCS	Carbon Capture and Storage
ER _{ccs}	Emission Rate for the plant with CCS
ER _{ref}	Emission Rate for the plant without CCS
FC	Fuel Cost
FCF	Fixed Capital Factor
FOM	Fixed O&M costs
HR	Heat Rate
IGCC	Integrated Gasification Combined Cycle
LCOE	Levelized Cost Of Electricity
LCOE _{ccs}	Levelized Cost Of Electricity for the plant with CCS
LCOE _{ref}	Levelized Cost Of Electricity for the plant without CCS
MC	Mitigation Cost
NAG	Net Annual Generation
NES	National Energy Strategy
NPO	Net Power Output of the plant
TRC	Total Capital Requirement
VOM	Variable O&M costs
USC	Ultra Super Critical